

Project Status as of August 2011

REX: Began deliveries into western Ohio in mid- 2009 at a capacity of 1.6 Bcf/d. Full service into eastern Ohio at Clarington began in November of 2009 with capacity of 1.8 Bcf/d.

Grasslands Expansion Project: The existing Grasslands Pipeline runs 253 miles from the Powder River Basin to western North Dakota, where it connects with Northern Border Pipeline. The expansion project added 75 Mmcf/d to existing capacity and went into service in September of 2009.

Kern River Expansion: Based on results of an early 2008 Open Season, Kern River has announced an expansion of 145 Mmcf/d. Kern River presently delivers approximately 2 Bcf/d from southwestern Wyoming to markets in Utah, Nevada, Arizona, and California. The new capacity went into service in April 2010.

Kern River has also announced its Apex expansion, which will add 266 Mmcf/d to its existing capacity when completed in November of 2011. Pipe has been purchased, and all of the new capacity has been contracted for by the former Nevada Power Company, now known as NV Energy.

Bison Project: This 289 mile line would run from northeast Wyoming and connect in North Dakota with Northern Border Pipeline. The new Bison line would provide the shortest route and lowest cost way of connecting to Northern Border Pipeline, which provides access to Chicago. Bison is expected to provide the highest pricing netbacks to producers in the Powder River Basin, Wyoming's largest producing region.

The new line's initial capacity of 477 Mmcf/d could be expanded to over 600 Mmcf/d by adding compression. Shipper commitments of 407 Mmcf/d have been received, and marketing efforts are under way to secure an additional 70 Mmcf/d from shippers. Bison went into service on January 14, 2011.

When market conditions improve, a proposed extension to the Bison system would provide an additional 240 miles of pipeline into the Wamsutter region, allowing it to access gas from the Green River Basin. This extension would provide additional transportation capacity of 300-600 Mmcf/d, which could be added quickly in response to production growth.

Ruby Pipeline Project: This is a 680 mile, 42" pipeline proposed by El Paso Corp. that runs from the Opal hub in southwestern Wyoming to a Malin, Oregon interconnect point near California's northern border. It will serve consumers in Nevada, California, and the Pacific Northwest. Its initial capacity of 1.5 Bcf/d could be expanded to 2 Bcf/d.

Ruby was placed into service on July 28, 2011.

Rockies Alliance Pipeline: "RAP" is planned to be a 42" line that would run from Opal, Wyoming to Alliance Pipeline delivery points in Chicago. The 875 mile line would have an initial capacity of 1.3 Bcf/d that could be expanded to 1.8 Bcf/d with additional compression. A

joint venture between Alliance Pipeline, Inc. and Questar Overthrust Pipeline Company, this project is currently on hold due to low gas prices.

Joint REX/NGPL Chicago Project: This line would run from Opal to Chicago with a 42” line expected. Because of low gas prices, this early stage project is presently on hold.

If built, the line would provide direct, seamless access to Chicago, a highly attractive market that will not be subject to LNG imports that impact coastal areas. The Midwest is also expected to experience declining gas imports from Canada. Midwestern gas demand during the winter is among the highest in the nation, with peak consumption of over 10 Bcf/d, while regional storage facilities can accommodate over 500 Bcf of gas.

Additional information on pipeline developments can be found at the Wyoming Pipeline Authority’s web site www.wyopipeline.com. The Resources section of the site provides several presentations regarding new pipeline proposals.